



**Assumptions:**

1. As a public entity, assumes no extra revenue sources, no incentives, and no Federal and State tax deductions and credits.
2. Assumes an annual system degradation of 0.5%, which is standard in the industry.
3. Assumes the average annual cost of energy from PG&E is \$0.10/kWh, with a 3% annual growth based on history.
4. Assumes a system installation cost of \$1.45/W with competitive bidding.
5. Assumes \$0.015/W for annual operation and maintenance, which is typical for a well run system

**Conclusion: The simple payback is between the 9th and 10th year and the ROI is 0.0812 or 8.12%**



**Discovery Bay Waste Water Treatment Plant, Byron, CA**  
**Proposed Solar Systeem, Case 2 - Single Axis Tracker**  
**Cash Flow, Simple Payback and Return on Investment**

4/19/2018

System Size, kW: 1,000

System Generation, kWh/yr: 1,904,235

Approx. Avg. Energy Cost during solar generation, \$/kwh: 0.1

System Cost, \$/W: 1.70

Item	Year										
	11	12	13	14	15	16	17	18	19	20	
Cash Investment											
PV Generation, kWh/year	1,811,137	1,802,082	1,793,071	1,784,106	1,775,185	1,766,309	1,757,478	1,748,690	1,739,947	1,731,247	
Value of generated energy	\$257,929	\$266,905	\$276,193	\$285,805	\$295,751	\$306,043	\$316,693	\$327,714	\$339,119	\$350,920	
Carport Rental @ \$10/month	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
SMUD Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Federal Investment Tax Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Fed Accelerated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
State Accelerated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
O&M costs	-\$20,159	-\$20,764	-\$21,386	-\$22,028	-\$22,689	-\$23,370	-\$24,071	-\$24,793	-\$25,536	-\$26,303	
Cash Flow	\$237,770	\$246,141	\$254,807	\$263,777	\$273,062	\$282,673	\$292,623	\$302,921	\$313,582	\$324,617	
<b>Cumulative Cash Flow</b>	\$531,664	\$777,805	\$1,032,612	\$1,296,389	\$1,569,451	\$1,852,124	\$2,144,747	\$2,447,668	\$2,761,250	\$3,085,868	
<b>Simple Payback = 8+ years</b>											
<b>Return on Investment =</b>	0.09076082										

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3. Assumes the average annual cost of energy from PG&E is \$0.10/kWh, with a 3% annual growth based on history.
4. Assumes a system installation cost of \$1.70/W with competitive bidding.
5. Assumes \$0.015/W for annual operation and maintenance, which is typical for a well run system

**Conclusion: The simple payback is between the 8th and 9th year and the ROI is 0.0907 or 9.07%**



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**Conclusion: The simple payback is between the 7th and 8th year and the ROI is 0.1248 or 12.48%**



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1. As a public entity, assumes no extra revenue sources, no incentives, and no Federal and State tax deductions and credits.
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3. Assumes the average annual cost of energy from PG&E is \$0.13/kWh, with a 3% annual growth based on history.
4. Assumes a system installation cost of \$1.45/W with competitive bidding.
5. Assumes \$0.015/W for annual operation and maintenance, which is typical for a well run system

**Conclusion: The simple payback is between the 7th and 8th year and the ROI is 0.1248 or 12.48%**



**Discovery Bay Waste Water Treatment Plant, Byron, CA  
Proposed Solar Syetem, Case 1 - Fixed Ground Mount  
Cash Flow, Simple Payback and Return on Investment**

4/19/2018

System Size, kW: 1,250

System Generation, kWh/yr: 1,931,250

Approx. Avg. Energy Cost during solar generation, \$/Kwh:

0.15

System Cost, \$/W:

1.45

Item	Year										
		11	12	13	14	15	16	17	18	19	20
Cash Investment											
PV Generation, kWh/year		1,836,831	1,827,647	1,818,509	1,809,417	1,800,369	1,791,368	1,782,411	1,773,499	1,764,631	1,755,808
Value of generated energy		\$392,382	\$406,037	\$420,167	\$434,789	\$449,920	\$465,577	\$481,779	\$498,545	\$515,894	\$533,848
Carport Rental @ \$10/month		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SMUD Incentive		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Investment Tax Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fed Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
State Accelerated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M costs		-\$25,198	-\$25,954	-\$26,733	-\$27,535	-\$28,361	-\$29,212	-\$30,088	-\$30,991	-\$31,921	-\$32,878
Cash Flow		\$367,184	\$380,083	\$393,434	\$407,254	\$421,559	\$436,365	\$451,691	\$467,554	\$483,974	\$500,969
<b>Cumulative Cash Flow</b>		\$1,634,603	\$2,014,686	\$2,408,120	\$2,815,375	\$3,236,934	\$3,673,299	\$4,124,990	\$4,592,544	\$5,076,518	\$5,577,487
<b>Simple Payback = 6+ years</b>											
<b>Return on Investment =</b>	0.15386171										

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3. Assumes the average annual cost of energy from PG&E is \$0.15/kWh, with a 3% annual growth based on history.
4. Assumes a system installation cost of \$1.45/W with competitive bidding.
5. Assumes \$0.015/W for annual operation and maintenance, which is typical for a well run system

**Conclusion: The simple payback is between the 6th and 7th year and the ROI is 0.1538 or 15.38%**



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2. Assumes an annual system degradation of 0.5%, which is standard in the industry.
3. Assumes the average annual cost of energy from PG&E is \$0.15/kWh, with a 3% annual growth based on history.
4. Assumes a system installation cost of \$1.70/W with competitive bidding.
5. Assumes \$0.015/W for annual operation and maintenance, which is typical for a well run system

**Conclusion: The simple payback is between the 5th and 6th year and the ROI is 0.1670 or 16.70%**